Oil Field Environmental Incident Summary

Responsible Party: Denbury Onshore, LLC **Well Operator:** DENBURY ONSHORE, LLC

Well Name: CHSU 34D-23SH 16

Field Name: CEDAR HILLS Well File #: 16299

Date Incident: 5/6/2014 Time Incident: 09:00 Facility ID Number:

County: BOWMAN Twp: 131 Rng: 106 Sec: 23 Qtr: SW SE

Location Description: 100 yards Southeast of 34D-23SH-16 Location.

Submitted By: Mark Jacobsen Received By:

Contact Person: Mark Jacobsen

5320 LEGACY DR

PLANO, TX 75024-3127

General Land Use: Pasture Affected Medium: Topsoil

Distance Nearest Occupied Building:1.5 MileDistance Nearest Water Well:1.5 Mile

Type of Incident: Pipeline Leak

Release Contained in Dike: Yes - On Pipeline ROW Reported to NRC: No

SpilledUnitsRecoveredUnitsFollowupUnits22Barrels22Barrels22barrels

Brine Other

Oil

Description of Other Released Contaminant:

Inspected: Written Report Received: 2/17/2016 Clean Up Concluded: 10/8/2014

Risk Evaluation:

The trencher was immediately shut down and the area evacuated.

Areal Extent:

The released fluid was contained within the pipline ditch.

Potential Environmental Impacts:

Vacuum truck recovered the standing fluid from the ditch and the impacted area above ground was washed with fresh water and fluids recovered.

Action Taken or Planned:

The line was repaired and mapped.

Wastes Disposal Location: Recovered fluids were re-introduced to the facility production stream.

Agencies Involved:

Updates

Date: 5/7/2014 Status: Reviewed - Follow-up Required Author: Roberts, Kris

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Pipeline leak 100 yds SE of the well location. Followup is necessary.

Date: 5/9/2014 Status: Inspection Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

I arrived at the site. The weather was $52\,^{\circ}F$, with wind from the southeast at $5-10\,$ mph. The pipeline spill area has been cleaned up but can see a couple of stained areas. The area is south of pad along a new line installation. The area looks good; spill did not impact surface water. In pasture area, need to follow up later this summer to check on vegetation regrowth.

Date: 6/18/2014 Status: Inspection Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

The weather was 63 °F, cloudy, with wind from the northwest 10 to 15 miles per hour. It had rained the night before in the area. The trench area has been reseeded, and vegetation was growing. The area looks good; no further followup required at this time.

Date: 6/25/2014 Status: Inspection Author: Wax, Pete

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

On site 13:00; off site 14:04 (difficult location to find). Wind 15 mph NE, mostly cloudy, 69 degrees. Site is 90 paces SE of well CHSU 34D 23SH 16, in path of pipeline. Area has been reclaimed and seeded with what appears to be a wild grass mix, as side oats gramma and wheatgrass are emerging. A few small (1-meter square or less) patches of oil-tainted soil can still be seen (photographs taken). Only concern would be that the grass gets established and provides appropriate erosion control. This is BLM land, and I noticed recent ATV tracks that followed the reclaimed path. I would recommend turning over any further responsibility to monitor the restoration to the BLM.

Date: 6/9/2015 Status: Inspection Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

6/9/2015 at 17:40, on location. No visible staining along pipeline ROW, vegetation is coming in, with only a few bare spots visible. No visible staining in these bare spots.